STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING AMENDED REPORT DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 921-17J1CS					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES					
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES					
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com					
10. MINERAL LEASE NUMBER 11. MINERAL OWNERSHIP										12. SURFACE OWNERSHIP					
UTÚ0575 FEDERAL INDIAN STATE FEE										FEDERAL INDIAN STATE FEE 14. SURFACE OWNER PHONE (if box 12 = 'fee')					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')										· · · · · · · · · · · · · · · · · · ·					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 16. SURFACE OWNER E-MAIL (if box 12 = 'fee')															
17. INDIAN ALLOTTEE OR TRIBE NAME (If box 12 = 'INDIAN') 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS 19. SLANT															
THE UTE INDIAN TRIBE YES (Submit Commingling Application) NO										VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL				FOOTAG	OOTAGES		QTR-QTR		TION	TOWNSHIP	RA	RANGE MERIDIA		RIDIAN	
LOCATION AT SURFACE 1510) FSL 18	FSL 1811 FEL		NWSE		7	9.0 S	21.0 E			S	
Top of Uppermost Producing Zone				7 FSL 18	316 FEL		NWSE	17		9.0 S	21	21.0 E		s	
At Total Depth 2067					SL 1816 FEL		NWSE		7	9.0 S	21.0 E			S	
21. COUNTY UINTAH					22. DISTANCE TO NEAREST LEASE LINE (Feet) 1816					23. NUMBER OF ACRES IN DRILLING UNIT					
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 560					26. PROPOSED DEPTH MD: 11543 TVD: 11493					
27. ELEVATION - GROUND LEVEL 4839					28. BOND NUMBER WYB000291					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496					
Hole, Casing, and Cement Information															
String Surf	Hole Size	Casing Size 8.625	0 - 2990	Weight 28.0	t Grade & T		Max Mu			Cement Type V		Sacks 180	Yield 1.15	Weight 15.8	
Juli		0.023	0 - 2330	20.0	J-33 L1	140	0.			Class G		270	1.15	15.8	
Prod	7.875	4.5	0 - 11543	11.6	HCP-110	LT&C	12	.5	Prer	mium Lite High Strei	ngth	360	3.38	12.0	
										50/50 Poz		1630	1.31	14.3	
					A	TTACH	MENTS								
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)								TOPOGRAPHICAL MAP							
NAME Ca	LE Regulatory Analyst I PHON				PHONE	E 720 929-6029									
SIGNATURE					DATE 12/27/2012 EMAIL					. cara.mahler@anadarko.com					
API NUMBER ASSIGNED 43047534580000					APPROVAL Pern					nit Manager					
										<u> </u>					

